

ATMOS ENERGY CORPORATION

**Current Rate Summary**  
Case No. 2010-00526

**Firm Service**

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf**<sup>2</sup>

**Sales (G-1)**

**Transportation (T-4)**

First	300	<sup>1</sup>	Mcf	@	5.8808	per Mcf	@	1.1000	per Mcf	(I, N)
Next	14,700	<sup>1</sup>	Mcf	@	5.5508	per Mcf	@	0.7700	per Mcf	(I, N)
Over	15,000		Mcf	@	5.2808	per Mcf	@	0.5000	per Mcf	(I, N)

**Interruptible Service**

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf**<sup>2</sup>

**Sales (G-2)**

**Transportation (T-3)**

First	15,000	<sup>1</sup>	Mcf	@	4.4391	per Mcf	@	0.6300	per Mcf	(I, N)
Over	15,000		Mcf	@	4.2191	per Mcf	@	0.4100	per Mcf	(I, N)

<sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.

ISSUED: December 28, 2010

Effective:

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**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00526.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division **2/1/2011**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

**Current Gas Cost Adjustments**

Case No. 2010-00526

**Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>G-2</u></b>	
EGC (Expected Gas Cost Component)	5.6717	4.7000	(R, R)
CF (Correction Factor)	(1.0078)	(1.0078)	(I, I)
RF (Refund Adjustment)	(0.0203)	(0.0203)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1372</u>	<u>0.1372</u>	(I, I)
GCA (Gas Cost Adjustment)	<u>\$4.7808</u>	<u>\$3.8091</u>	(I, I)

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

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*Bunt Kirtley*

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**EFFECTIVE**

**ISSUED BY:** Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstate Division

**2/1/2011**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

**Current Transportation**

**Case No. 2010-00526**

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:**

2.79%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>		
<b><u>Transportation Service <sup>1</sup></u></b>								
<b><u>Firm Service (T-4)</u></b>								
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(N)	
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700 per Mcf	(N)	
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000 per Mcf	(N)	
 <b><u>Interruptible Service (T-3)</u></b>								
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(N)	
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100 per Mcf	(N)	

<sup>1</sup> Excludes standby sales service.

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

E *Brent Kirtley* January 1, 2011

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**2/1/2011**

PURSUANT TO KRS 207.100, SECTION 9 (1)

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